Please submit the required pages to the American Gas Association for use in compiling statistics published in A.G.A.'s Gas Facts.

BECAUSE THIS REPORT IS FREQUENTLY USED IN CONJUNCTION WITH THE COMPANY'S ANNUAL REPORT TO STOCKHOLDERS, THE DATA INCLUDED HEREIN SHOULD AGREE WITH THE COMPARABLE INFORMATION IN SUCH ANNUAL REPORT. To assure accuracy and consistency, numerous crossties and footnotes have been appended to the schedules so that statistics for the same item shown on more than one schedule will be identical.

All energy and dollar amounts should be reported in thousands.

Name and Address of Company:

List Affiliated Companies:
Indicate Relationship (Parent, Subsidiary, Associates, etc.)
Identify Nature of Business

Individual Furnishing Information

Name _____

Title _____

Telephone _____

Recipient E-mail: _____

Authorizer _____

Title _____

☐ Check This Box if Individual Company Data May Be Released

THIS REPORT HAS BEEN PREPARED FOR THE PURPOSE OF PROVIDING GENERAL AND STATISTICAL INFORMATION CONCERNING THE COMPANY AND NOT IN CONNECTION WITH ANY SALE, OFFER FOR SALE OR SOLICITATION OF AN OFFER TO BUY ANY SECURITIES.

Schedule II - Statements of Income and Retained Earnings (THOUSANDS of $)

INCOME

		Total	Electric	Gas	Other
1. Operating Revenues	2, 1,	1912714	0	1912714	0
Operating Expenses:					
2. Operation	2, 2,	1564118	0	1564118	0
3. Maintenance	2, 3,	55579	0	55579	0
4. Depreciation	2, 4,	110580	0	110580	0
5. Depletion	2, 5,	0	0	0	0
6. Amort. Charged to Operation	2, 6,	10420	0	10420	0
7. Property Losses Charged to Operation	2, 7,	114	0	114	0
8. Taxes	2, 8,	86923	0	86923	0
9.	2, 9,	-22405	0	-22405	0
10. Total Operating Expenses	2, 10,	1805329	0	1805329	0
11. Operating Income	2, 11,	107385	0	107385	0
12. Other Operating Income	2, 12,	0	0	0	0
13. Total Operating Income	2, 13,	107385	0	107385	0
14. A.F.U.D.C	2, 14,	0			
15. Other Income Less Deductions - Net	2, 15,	3574			
16.	2, 16,	0			
17. Minority Interest	2, 17,	0			
18. Income Before Interest Charges	2, 18,	110959			
Interest Charges:					
19. Interest on Long-Term Debt	2, 19,	21427			
20. Interest on Short-Term Debt	2, 20,	0			
21. Amort. of Debt Disc. Exp. and Prem. (Net)	2, 21,	439			
22. Other Interest Expense	2, 22,	33815			
23. Allow. for Borrowed Funds Used During Constr. - Credit	2, 23,	-1239			
24. Net Interest Charges	2, 24,	54442			
25. Income Before Ext. Items and Cumulative Effects	2, 25,	56517			
26. Ext. Items and Cumulative Effects (Net)	2, 26,	1			
27. Net Income Before Pfd Dividends	2, 27,	56518			
28. Pfd and Pfc Dividend Requirement	2, 28,	0			
29. Net Income Available for Common Stock	2, 29,	56518			
30. Common Dividends	2, 30,	0			
31. Net Income After Dividends	2, 31,	56518			

RETAINED EARNINGS

32. Balance, January 1	2, 32,	104829
33. Net Income (Line 27)	2, 33,	56518
34. Pfd and Pfc Dividends Declared	2, 34,	0
35. Common Dividends Declared - Cash	2, 35,	0
36. Common Dividends Declared - Other	2, 36,	0
37. Adjustments	2, 37,	0
38. Balance, YEAR END	2, 38,	161347

SCHEDULE IV - FUNCTIONAL DETAILS OF OPERATION AND MAINTENANCE EXPENSES (THOUSANDS of $)

PRODUCTION:	ELECTRIC			GAS		
	Total	Operation	Maintenance	Total	Operation	Maintenance
1. Fuel (a)	0	0		0	0	
2. Purchased Power(Net)	0	0				
3. Purchased Gas(Net) (b)				1355259	1355259	
4. Other Prod.Expenses (c)	0	0	0	8136	6843	1293
5. Total Production	0	0	0	1363395	1362102	1293
6. Storage & Liquefied Natural Gas (d)				-15291	1737	-17028
7. Transmission (e)	0	0	0	0	0	0
8. Distribution (f)	0	0	0	107058	35954	71104
9. Customer Accounts (g)	0	0	0	51837	51837	0
10. Cust.Service & Info. (h)	0	0	0	0	0	0
11. Sales (i)	0	0	0	14512	14512	0
12. Administrative & General	0	0	0	98186	97976	210
13. Total	0	0	0	1619697	1564118	55579
14. Credit Residuals included in Line			4,14,	0	0	0

(a) Includes FERC System of Accounts 501,518 and 547.

(b) Includes FERC System of Accounts 800 (wellhead purchases), 801 (field line purchases), 802 (plant outlet purchases), 803 (transmission line purchases), 804 (city gate purchases) LESS 804.1 (LNG), and 807 (Purchased gas expense)

(c) Includes FERC System of Accounts 805 (Other gas purchases and purchase gas adjustments), 806 (Exchange gas), 812 (Gas used for other utility operations), and 813 (other gas supply expense)

(d) Includes FERC System of Accounts 814 (Operation supervision and engineering), 815 (Maps and records), 816 (Wells expenses), 817 (Lines Expenses) and 818 (Compressor station expenses)

(e) Includes FERC System of Accounts 850 (Operations, supervision and engineering), 851 (System control and load dispatching), 852 (Communication system expenses), 853 (Compressor station labor and expenses), 854 (Gas for compressor station fuel), 855 (Other fuel and power for compressor stations), 856 (Main expenses), 857 (Measuring and regulating station expenses), 858 (Transmission and compression of gas by others), 859 (Other expenses), 860 (Rents), 861 (Maintenance supervision and engineering), 862 (Maintenance of structures and improvements), 863 (Maintenance of mains), 864 (Maintenance of compressor station equipment), 865 (Maintenance of measuring and regulating station equipment), 866 (Maintenance of communication equipment), and 867 (Maintenance of other equipment)

(f) Includes FERC System of Accounts 870,871(Distribution load dispatching), 872 (Compressor station labor and expenses), 873 (Compressor station fuel and power (Major only)), 874 (Mains and sevice expenses), 875 (Measuring and regulating station expenses - General), 876 (Measuring and regulating station expenses - Industrial), 877 (Measuring and regulating station expenses - City Gate Check Stations), 878 (Meter and house regulator expenses), 879 (Customer installation expenses), 880 (Other expenses), 881 (Rents), 885 (Maintenance supervision and engineering), 886 (Maintenance of structure and improvements), 887 (Maintenance of mains), 888 (Maintenance of compressor station equipment), 889 (Maintenance of measuring and regulating station equipment - General), 890 Maintenance of measuring and regulating station equipment - Industrial), 891 (Maintenance of measuring and regulating station equipment - City Gate Check Stations), 892 (Maintenance of services), 893 (Maintenance of meters and house regulators), and 894 (Maintenance of other equipment)

(g) Includes FERC System of Accounts 901 (Supervision), 902 (Meter reading expense), 903 (Customer records and collection expenses), 904 (Uncollectable accounts), and 905 (Misc. customer accounts expenses)

(h) Includes FERC System of Accounts 907 (Supervision), 908 (Customer assistance expenses), 909 (Informational and instructional advertising expense), and 910 (Misc customer and informational expense)

(i) Includes FERC System of Accounts 911 (Supervision), 912 Demonstrating and selling expenses), 913 (Advertising expense), and 916 (Misc sales expenses)

ACCRUALS CHARGED TO:

OPERATING EXPENSES - TAXES (THOUSANDS of $)

		TOTAL	Electric	Gas	Other Depts.	All Other Accounts (a)
1. Property, Ad Valorem, etc.	5.1	24012	0	24012	0	0
2. Franchise	5.2	8350	0	8350	0	0
3. Gross Receipts	5.3	0	0	0	0	0
4.	5.4	0	0	0	0	0
5. Miscellaneous	5.5	66	0	66	0	0
6. Total State & Local Taxes	5.6	32428	0	32428	0	0
Misc. Federal Taxes						
7. Payroll	5.7	3575	0	3575	0	0
8.	5.8	0	0	0	0	0
9. Total Misc. Federal Taxes	5.9	3575	0	3575	0	0
10. Total Taxes - Income	5.10	36003	0	36003	0	0
Income Taxes - Current						
11. Federal Income Taxes	5.11	55367	0	55367	0	0
12. State Income Taxes	5.12	1569	0	1569	0	0
13. Total Income Taxes	5.13	56936	0	56936	0	0
Deferred Income Tax - Charges						
14. Federal	5.14	-4754	0	-4754	0	0
15. State	5.15	-1262	0	-1262	0	0
Deferred Income Tax - Credits						
16. Federal	5.16	0	0	0	0	0
17. State	5.17	0	0	0	0	0
18. Investment Tax Credit	5.18	0	0	0	0	0
19. Total Taxes (b)	5.19	86923	0	86923	0	0

(a) Such as Utility Plant, Other Income Deductions, Extraordinary items, Clearing Accounts, Retained Earnings, etc.

(b) Should equal Total of Lines 10, 13, 14, 15, 16, 17 and 18 and agree with line 8, Schedule II.

SCHEDULE VI - BALANCE SHEET (THOUSANDS of $) FOR NOTES - SEE SCHEDULE VII - PAGE 8

ASSETS

UTILITY PLANT:		
Plant in Service:		
1. Electric	6,1	0
2. Gas	6,2	3917549
3. Common	6,3	0
4. LAND	6,4	608
5. Total Plant in Service	6,5	3918157
6. Accum. Prov. for Depr. & Amort	6,6	1155152
7. Construction Work in Progress	6,7	96005
8. Nuclear Fuel	6,8	0
9. Accum. Prov. for Amort. of Nuclear Fuel	6,9	0
10. Held for Future Use	6,10	516
11.	6,11	0
12. Net Utility Plant	6,12	2859526
13. Gas Stored Underground	6,13	0
14. Capital Lease	6,14	8661
15. Other Property and Investments (Net)	6,15	3686
16. Decommissioning Funds	6,16	0
Current and Accrued Assets:		
17. Cash, Spec. Dep., Wkg. Funds & Temp. Cash Investments	6,17	9657
18. Gas Stored Underground (Current)	6,18	0
19. LNG Held and Stored for Processing	6,19	0
20. Notes Receivable	6,20	0
21. Customer Accounts Receivable (Net)	6,21	225453
22. Receivables from Investor Owned Elec. Cos.	6,22	0
23. Other Receivables	6,23	262565
24. Accrued Unbilled Revenues	6,24	164815
25. Materials and Supplies	6,25	84094
26. Prepayments	6,26	107825
27. Other Current and Accrued Assets	6,27	-1341
28. Recoverable Fuel	6,28	32666
29. Total Current and Accrued Assets	6,29	885734
Defered Debits:		
30. Regulatory Assets	6,30	20706
31. Unamortized Debt Expense	6,31	5412
32. Extraordinary Property Losses	6,32	0
33. Other Deferred Debits	6,33	556891
34.	6,34	0
35. Total Deferred Debits	6,35	583009
36. Total Assets	6,36	4340616

CAPITALIZATION AND LIABILITIES

Capitalization:		
37. Common Stock	6,37	76389
38.	6,38	73019
39. Premium on Common Stock (if not in Line 40)	6,39	420069
40. Other Paid-In Capital	6,40	998184
41. Retained Earnings	6,41	161347
42. Total Common Stock Equity	6,42	1729008
43.	6,43	0
44. Preferred and Preference Stock not subject to Mandatory Redemption	6,44	0
45. Preferred and Preference Stock subject to Mandatory Redemption	6,45	0
Long Term Debt: (Ex.amt.due within 1 yr)		
46. Mortgage Bonds	6,46	0
47. Debentures	6,47	278000
48. Other	6,48	8661
49.	6,49	0
50. Total Long-Term Debt	6,50	286661
51. Total Capitalization(Excl.amt.due within one year)	6,51	2015669
Other Non-Current Liabilities:		
52. Accum. Prov. for Rate Refunds	6,52	0
53.	6,53	0
54. Total Other Non Current Liabilities	6,54	0
Current and Accrued Liabilities:		
55. Amounts Due within one year	6,55	0
56. Short-Term Debt	6,56	101255
57. Accts. Payable (Excl.amt. in Line 58)	6,57	80933
58. Payables to Investor Owned Elec. Cos.	6,58	0
59. Taxes Accrued	6,59	-13561
60 Other Current and Accrued Liabilities	6,60	1400501
61. Total Other Non-Current Liabilities	6,61	1569128
Deferred Credits:		
62. Accumulated Deferred Income Taxes	6,62	36721
63. Accum. Deferred Investment Tax Credits	6,63	0
64. Regulatory Liabilities	6,64	618
65. Customer Advances for Construction	6,65	11
66. Other Deferred Costs	6,66	128259
67. Total Deferred Credits	6,67	165609
68. Reserves (Net)	6,68	590210
69. Total Capitalization and Liabilities	6,69	4340616

Schedule XII- Statement of Cash Flows (THOUSANDS of $)

OPERATING ACTIVITIES	
1. Net Income	56518
2. Depreciation, Depletion and Amortization	121001
3. Deferred Income taxes (Net)	668
4. Deferred Investment Tax Credits	-27594
5. Allowance for Funds Used During Construction (Equity)	-706
6	0
7	0
8. Materials and Supplies, Fuel Inventories, Gas in Storage	18270
9. Accounts Receivable (Net)	-1632
10	0
11. Other Current Assets	0
12. Accounts Payable	6300
13. Accrued Taxes	-18047
14	0
15	0
16. Other Current Liabilities	-56646
17	0
18. Net Cash Provided by (Used For) Operational Activities	98132
INVESTING ACTIVITES	
19. Construction Expenditures (excl. AFDC-Equity)	-173289
20. Purchase of other Investments	0
21. Sale of other Investments	0
22 Cost of Removal	-16334
23	0
24	0
25. Net Cash Provided by (Used For) Investing Activities	-189623
FINANCING ACTIVITIES	
26. Common Stock Dividends	0
27. Preferred/Preference Stock Dividends	0
28. Issuance of Long-Term Debt (Net Proceeds)	-1129
29. Issuance of Preferred/Preference Stock (Net Proceeds)	0
30. Issuance of Common Stock (Net Proceeds)	0
31. Increase (Decrease) in Short-Term Debt (Net)	0
32. Redemption of Long-Term Debt (Net Payments)	0
33. Redemption of Preferred/Preference Stock (Net Payments)	0
34	0
35 Intercompany (Net)	97427
36. Net Cash Provided By (Used For) Financial Activities	96298
37. Increase (Decrease) in Cash and Cash Equivalents	4807
38. Cash and Cash Equivalents at Beginning of Year	4808
39. Cash and Cash Equivalents at End of Year	9615

Schedule XX - CLASSIFICATIONS OF GAS VOLUMES, REVENUES AND CUSTOMERS MA

Companies operating in more than one state should complete this schedule for each state in which they operate.
Note: Report Data for All Types of Gases EXCEPT BOTTLED GAS.
Customers: Average number of bills rendered should be based on twelve monthly figures. Utilities not reading all meters each month should make allowance for unread meters of active customers. Enter count of customers who fall into more than one category only in category of greater usage.
Residential Heating Data: Furnish estimates, if figures are not available directly from company records, of all residential heating include amounts associated with other appliance usage of these customers.

Other Sales(Columns 1 and 2, Lines 11, 12, 13, and 14): Include Data Pertaining to sales and revenues in FERC Accounts 482 and 484.

Other Operating Revenues(Line 19): Iniclude total FERC Accounts 485 through 496.

		Volumes Column 1	Revenues ($000's) (b) Column 2	Customers Average Column 3
Residential Sales				
1. With Heating	20,1,	657160	1132055	673420
2. Without Heating	20,2,	30110	67375	150318
Commercial Sales				
3. Firm	20,3,	197800	318964	51545
4. Interruptible	20,4,	0	0	0
Industrial Sales				
5. Firm-Excluding Electric Generation	20,5,	110050	165175	6867
6. Interruptible-Excluding Electric Generation	20,6,	1530	903	12
Electric Generation				
7. Electric Utilities-Firm	20,7,	0	0	0
8. Electric Utilities-Interruptible	20,8,	0	0	0
9. Nonutility Generation-Firm	20,9,	0	0	0
10 Nonutility Generation-Interruptible	20,10,	0	0	0
Other Sales				
11 Refueling Stations for Vehicular Fuel	20,11,	0	0	0
12 Municipal and Other Public Authorities	20,12,	1150	5642	0
13 Interdepartmental	20,13,	0	0	0
14 Other	20,14,	0	0	0
15 TOTAL SALES, LINES 1 THRU 14	20,15,	997800	1690114	882162
16 Gas Utilities(for Resale)	20,16,	0	0	0
17. TOTAL GAS SALES, REVENUES, CUSTOMERS	20,17,	997800	1690114	882162
18. Transportation Volumes to End Users	20,18,	0	0	0
19. Other Operating Revenues	20,19,		222600	
20. Less Provision for Rate Refund	20,20,		0	
21. TOTAL GAS OPERATING REVENUES (c)	20,21,		1912714	
22. Average BTU as Distributed	20,22,	0.000		

(a) If billed at different Btu value from that shown on Line 22, indicate Btu value for billing: 0 per cubic foot.

(b) Includes unbilled revenues of m$ 0 for 0 on line(s)

(c) Should agree with Schedule II, Gas Column, Line 1.

Schedule XX - CLASSIFICATIONS OF GAS VOLUMES, REVENUES AND CUSTOMERS [redacted] XX

Companies operating in more than one state should complete this schedule for each state in which they operate.
Note: Report Data for All Types of Gases EXCEPT BOTTLED GAS.
Customers: Average number of bills rendered should be based on twelve monthly figures. Utilities not reading all meters each month should make allowance for unread meters of active customers. Enter count of customers who fall into more than one category only in category of greater usage.
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3. Firm	20,3,	197800	318964	51545
4. Interruptible	20,4,	0	0	0
Industrial Sales				
5. Firm-Excluding Electric Generation	20,5,	110050	165175	6867
6. Interruptible-Excluding Electric Generation	20,6,	1530	903	12
Electric Generation				
7. Electric Utilities-Firm	20,7,	0	0	0
8. Electric Utilities-Interruptible	20,8,	0	0	0
9. Nonutility Generation-Firm	20,9,	0	0	0
10 Nonutility Generation-Interruptible	20,10,	0	0	0
Other Sales				
11 Refueling Stations for Vehicular Fuel	20,11,	0	0	0
12 Municipal and Other Public Authorities	20,12,	1150	5642	0
13 Interdepartmental	20,13,	0	0	0
14 Other	20,14,	0	0	0
15 TOTAL SALES, LINES 1 THRU 14	20,15,	997800	1690114	882162
16 Gas Utilities(for Resale)	20,16,	0	0	0
17. TOTAL GAS SALES, REVENUES, CUSTOMERS	20,17,	997800	1690114	882162
18. Transportation Volumes to End Users	20,18,	0	0	0
19. Other Operating Revenues	20,19,		222600	
20. Less Provision for Rate Refund	20,20,		0	
21. TOTAL GAS OPERATING REVENUES (c)	20,21,		1912714	
22. Average BTU as Distributed	20,22,	0.000		

(a) If billed at different Btu value from that shown on Line 22, indicate Btu value for billing: 0 per cubic foot.

(b) Includes unbilled revenues of m$ 0 for 0 on line(s)

(c) Should agree with Schedule II, Gas Column, Line 1.

Schedul XXI Residential Gas Househeating Survey

OPERATING STATE MA

A. RESIDENTIAL CUSTOMER DATA

Percentage of all homes in service area with gas service	69.8	%
Percentage of your gas customers that use gas for space heat	84.2	%

B. RESIDENTIAL GAS APPLIANCE INFORMATION

Annual Consumption per unit furnace/boiler (Mcf)	0	mcf/yr
Annual Consumption per unit Water Heater (Mcf)	0	mcf/yr
Annual Consumption per unit Gas Range (Mcf)	0	mcf/yr
Annual Consumption per unit Gas Clothes Dryer (Mcf)	0	mcf/yr
Annual Consumption per unit Gas Fireplace/ Hearth products (Mcf)	0	mcf/yr

GAS SPACE HEATING UNIT INVENTORY

ADDITIONS from New Construction	0	
Total Conversions TO Natural Gas	0	
Conversions TO Natural Gas from Existing electric heated units	0	
Conversions TO Natural Gas from existing oil heated units	0	
Conversions TO Natural Gas from other/unknown	0	
Total Losses from Demolition and Conversions	0	
Estimated % of new residential customers from conversions		%

COMPETITIVE FUEL PRICES

Propane residential price (cents/gallon)	0.0000
Distillate Oil (#2) residential price (cents/gallon)	0.0000

GLOSSARY

CONVERSIONS- Existing housing units, which formerly consumed an energy other than natural gas (oil, propane, electricity, coal, wood, or renewables) to meet space heating requirements, that converted to operate on natural gas. Do not include conversion from one type of natural gas equipment to another.

NEW CONSTRUCTION- new single-family residential gas homes that were COMPLETED.

SERVICE AREA- Defined as the territory in which a utility system is required or has the right to supply gas service to all potential customers

GAS HEARTH/FIREPLACE PRODUCTS- Refers to products that burn natural gas and includes stoves, ventless, and gas logs. Not wood burning products.

Schedul XXI Residential Gas Househeating Survey

OPERATING STATE NH

A. RESIDENTIAL CUSTOMER DATA

Percentage of all homes in service area with gas service	37.29	%
Percentage of your gas customers that use gas for space heat	94.47	%

B. RESIDENTIAL GAS APPLIANCE INFORMATION

Annual Consumption per unit furnace/boiler (Mcf)	0	mcf/yr
Annual Consumption per unit Water Heater (Mcf)	0	mcf/yr
Annual Consumption per unit Gas Range (Mcf)	0	mcf/yr
Annual Consumption per unit Gas Clothes Dryer (Mcf)	0	mcf/yr
Annual Consumption per unit Gas Fireplace/ Hearth products (Mcf)	0	mcf/yr

GAS SPACE HEATING UNIT INVENTORY

ADDITIONS from New Construction	0	
Total Conversions TO Natural Gas	0	
Conversions TO Natural Gas from Existing electric heated units	0	
Conversions TO Natural Gas from existing oil heated units	0	
Conversions TO Natural Gas from other/unknown	0	
Total Losses from Demolition and Conversions	0	
Estimated % of new residential customers from conversions		%

COMPETITIVE FUEL PRICES

Propane residential price (cents/gallon)	0.0000
Distillate Oil (#2) residential price (cents/gallon)	0.0000

GLOSSARY

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All energy and dollar amounts should be reported in thousands.

Name and Address of Company:

Boston Gas Company
Essex Gas Company
Colonial Gas Company
Energy North Natural Gas, Inc. D/B/A KeySpan Energy Delivery, New England change to National Grid
52 Second Avenue Waltham, MA 02453

List Affiliated Companies:
Indicate Relationship (Parent, Subsidiary, Associates, etc.)
Identify Nature of Business

National Grid

Individual Furnishing Information

Name	TRAVIS BARNES	Authorizer	Deborah Campbell
Title	SENIOR ACCOUNTANT	Title	Manager
Telephone	718-403-2000		
Recipient E-mail:	TRAVIS.BARNES@US.NGRID.COM		

☐ Check This Box if Individual Company Data May Be Released

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Schedule II - Statements of Income and Retained Earnings (THOUSANDS of $)

INCOME

		Total	Electric	Gas	Other
1. Operating Revenues	2, 1,	1960390	0	1960390	0
Operating Expenses:					
2. Operation	2, 2,	1610167	0	1610167	0
3. Maintenance	2, 3,	68430	0	68430	0
4. Depreciation	2, 4,	117176	0	117176	0
5. Depletion	2, 5,	0	0	0	0
6. Amort. Charged to Operation	2, 6,	17002	0	17002	0
7. Property Losses Charged to Operation	2, 7,	0	0	0	0
8. Taxes	2, 8,	50132	0	50132	0
9.	2, 9,	4595	0	4595	0
10. Total Operating Expenses	2, 10,	1867502	0	1867502	0
11. Operating Income	2, 11,	92888	0	92888	0
12. Other Operating Income	2, 12,	0	0	0	0
13. Total Operating Income	2, 13,	92888	0	92888	0
14. A.F.U.D.C	2, 14,	0			
15. Other Income Less Deductions - Net	2, 15,	7992			
16.	2, 16,	0			
17. Minority Interest	2, 17,	0			
18. Income Before Interest Charges	2, 18,	100880			
Interest Charges:					
19. Interest on Long-Term Debt	2, 19,	20852			
20. Interest on Short-Term Debt	2, 20,	0			
21. Amort. of Debt Disc. Exp. and Prem. (Net)	2, 21,	408			
22. Other Interest Expense	2, 22,	35441			
23. Allow. for Borrowed Funds Used During Constr. - Credit	2, 23,	-1462			
24. Net Interest Charges	2, 24,	55239			
25. Income Before Ext. Items and Cumulative Effects	2, 25,	45641			
26. Ext. Items and Cumulative Effects (Net)	2, 26,	0			
27. Net Income Before Pfd Dividends	2, 27,	45641			
28. Pfd and Pfc Dividend Requirement	2, 28,	0			
29. Net Income Available for Common Stock	2, 29,	45641			
30. Common Dividends	2, 30,	0			
31. Net Income After Dividends	2, 31,	45641			

RETAINED EARNINGS

32. Balance, January 1	2, 32,	161344
33. Net Income (Line 27)	2, 33,	45641
34. Pfd and Pfc Dividends Declared	2, 34,	0
35. Common Dividends Declared - Cash	2, 35,	0
36. Common Dividends Declared - Other	2, 36,	0
37. Adjustments	2, 37,	0
38. Balance, YEAR END	2, 38,	206985

SCHEDULE IV - FUNCTIONAL DETAILS OF OPERATION AND MAINTENANCE EXPENSES (THOUSANDS of $)

PRODUCTION:	ELECTRIC			GAS		
	Total	Operation	Maintenance	Total	Operation	Maintenance
1. Fuel (a)	0	0		0	0	
2. Purchased Power(Net)	0	0				
3. Purchased Gas(Net) (b)				1398104	1398104	
4. Other Prod.Expenses (c)	0	0	0	6171	4907	1264
5. Total Production	0	0	0	1404275	1403011	1264
6. Storage & Liquefied Natural Gas (d)				-15337	1690	-17027
7. Transmission (e)	0	0	0	0	0	0
8. Distribution (f)	0	0	0	125226	41033	84193
9. Customer Accounts (g)	0	0	0	39004	39004	0
10. Cust.Service & Info. (h)	0	0	0	0	0	0
11. Sales (i)	0	0	0	16105	16105	0
12. Administrative & General	0	0	0	109324	109324	0
13. Total	0	0	0	1678597	1610167	68430
14. Credit Residuals included in Line			4,14,	0	0	0

(a) Includes FERC System of Accounts 501,518 and 547.

(b) Includes FERC System of Accounts 800 (wellhead purchases), 801 (field line purchases), 802 (plant outlet purchases), 803 (transmission line purchases), 804 (city gate purchases) LESS 804.1 (LNG), and 807 (Purchased gas expense)

(c) Includes FERC System of Accounts 805 (Other gas purchases and purchase gas adjustments), 806 (Exchange gas), 812 (Gas used for other utility operations), and 813 (other gas supply expense)

(d) Includes FERC System of Accounts 814 (Operation supervision and engineering), 815 (Maps and records), 816 (Wells expenses), 817 (Lines Expenses) and 818 (Compressor station expenses)

(e) Includes FERC System of Accounts 850 (Operations, supervision and engineering), 851 (System control and load dispatching), 852 (Communication system expenses), 853 (Compressor station labor and expenses), 854 (Gas for compressor station fuel), 855 (Other fuel and power for compressor stations), 856 (Main expenses), 857 (Measuring and regulating station expenses), 858 (Transmission and compression of gas by others), 859 (Other expenses), 860 (Rents), 861 (Maintenance supervision and engineering), 862 (Maintenance of structures and improvements), 863 (Maintenance of mains), 864 (Maintenance of compressor station equipment), 865 (Maintenance of measuring and regulating station equipment), 866 (Maintenance of communication equipment), and 867 (Maintenance of other equipment)

(f) Includes FERC System of Accounts 870,871(Distribution load dispatching), 872 (Compressor station labor and expenses), 873 (Compressor station fuel and power (Major only)), 874 (Mains and sevice expenses), 875 (Measuring and regulating station expenses - General), 876 (Measuring and regulating station expenses - Industrial), 877 (Measuring and regulating station expenses - City Gate Check Stations), 878 (Meter and house regulator expenses). 879 (Customer installation expenses), 880 (Other expenses), 881 (Rents), 885 (Maintenance supervision and engineering), 886 (Maintenance of structure and improvements), 887 (Maintenance of mains), 888 (Maintenance of compressor station equipment), 889 (Maintenance of measuring and regulating station equipment - General), 890 Maintenance of measuring and regulating station equipment - Industrial), 891 (Maintenance of measuring and regulating station equipment - City Gate Check Stations), 892 (Maintenance of services), 893 (Maintenance of meters and house regulators), and 894 (Maintenance of other equipment)

(g) Includes FERC System of Accounts 901 (Supervision), 902 (Meter reading expense), 903 (Customer records and collection expenses), 904 (Uncollectable accounts), and 905 (Misc. customer accounts expenses)

(h) Includes FERC System of Accounts 907 (Supervision), 908 (Customer assistance expenses), 909 (Informational and instructional advertising expense), and 910 (Misc customer and informational expense)

(i) Includes FERC System of Accounts 911 (Supervision), 912 Demonstrating and selling expenses), 913 (Advertising expense), and 916 (Misc sales expenses)

SCHEDULE VI - BALANCE SHEET (THOUSANDS of $) FOR NOTES - SEE SCHEDULE VII - PAGE 8

ASSETS

UTILITY PLANT:		
Plant in Service:		
1. Electric	6,1	0
2. Gas	6,2	3384822
3. Common	6,3	0
4. Other Utility Plant	6,4	608
5. Total Plant in Service	6,5	3385430
6. Accum. Prov. for Depr. & Amort	6,6	1218872
7. Construction Work in Progress	6,7	109815
8. Nuclear Fuel	6,8	0
9. Accum. Prov. for Amort. of Nuclear Fuel	6,9	0
10. Held for Future Use	6,10	516
11.	6,11	0
12. Net Utility Plant	6,12	2276889
13. Gas Stored Underground	6,13	0
14. Capital Leases (Net)	6,14	8661
15. Other Property and Investments (Net)	6,15	3298
16. Decommissioning Funds	6,16	0
Current and Accrued Assets:		
17. Cash, Spec. Dep., Wkg. Funds & Temp. Cash Investments	6,17	9657
18. Gas Stored Underground (Current)	6,18	0
19. LNG Held and Stored for Processing	6,19	0
20. Notes Receivable	6,20	0
21. Customer Accounts Receivable (Net)	6,21	209329
22. Receivables from Investor Owned Elec. Cos.	6,22	0
23. Other Receivables	6,23	294376
24. Accrued Unbilled Revenues	6,24	153283
25. Materials and Supplies	6,25	221849
26. Prepayments	6,26	3401
27. Other Current and Accrued Assets	6,27	-15767
28.	6,28	55524
29. Total Current and Accrued Assets	6,29	931652
Defered Debits:		
30. Regulatory Assets	6,30	36310
31. Unamortized Debt Expense	6,31	5003
32. Extraordinary Property Losses	6,32	0
33. Other Deferred Debits	6,33	569306
34.	6,34	0
35. Total Deferred Debits	6,35	610619
36. Total Assets	6,36	3831119

CAPITALIZATION AND LIABILITIES

Capitalization:		
37. Common Stock	6,37	76389
38.	6,38	0
39. Premium on Common Stock (if not in Line 40)	6,39	420069
40. Other Paid-In Capital	6,40	470783
41. Retained Earnings	6,41	206985
42. Total Common Stock Equity	6,42	1174226
43.	6,43	0
44. Preferred and Preference Stock not subject to Mandatory Redemption	6,44	0
45. Preferred and Preference Stock subject to Mandatory Redemption	6,45	0
Long Term Debt: (Ex.amt.due within 1 yr)		
46. Mortgage Bonds	6,46	0
47. Debentures	6,47	258000
48. Other	6,48	7532
49.	6,49	0
50. Total Long-Term Debt	6,50	265532
51. Total Capitalization(Excl.amt.due within one year)	6,51	1439758
Other Non-Current Liabilities:		
52. Accum. Prov. for Rate Refunds	6,52	0
53.	6,53	0
54. Total Other Non Current Liabilities	6,54	0
Current and Accrued Liabilities:		
55. Amounts Due within one year	6,55	0
56. Short-Term Debt	6,56	110791
57. Accts. Payable (Excl.amt. in Line 58)	6,57	115559
58. Payables to Investor Owned Elec. Cos.	6,58	0
59. Taxes Accrued	6,59	-21216
60 Other Current and Accrued Liabilities	6,60	1623263
61. Total Other Non-Current Liabilities	6,61	1828397
Deferred Credits:		
62. Accumulated Deferred Income Taxes	6,62	45351
63. Accum. Deferred Investment Tax Credits	6,63	0
64. Regulatory Liabilities	6,64	3252
65. Customer Advances for Construction	6,65	65
66. Other Deferred Costs	6,66	96158
67. Total Deferred Credits	6,67	144826
68.	6,68	418138
69. Total Capitalization and Liabilities	6,69	3831119

UTILITY PLANT BY FUNCTIONAL ACCOUNTS
(THOUSANDS of $)

CONSTRUCTION EXPENDITURES

		Utility Plant	Accum. Prov. for Amort. and Depl.	For Reported Year
ELECTRIC				
1. Intangible	8.1	0	0	0
Production Plant				
2. Steam	8.2	0	0	0
3. Nuclear	8.3	0	0	0
4. Hydro	8.4	0	0	0
5. Pumped Storage	8.5	0	0	0
6. Gas Turbine	8.6	0	0	0
7. Other	8.7	0	0	0
8. Total Prod. Plant	8.8	0	0	0
9. Transmission Plant	8.9	0	0	0
10. Distribution Plant	8.10	0	0	0
11. General Plant	8.11	0	0	0
12. Subtotal	8.12	0	0	0
13. Miscell. Plant	8.13	0	0	0
14. Construction Work in Progress	8.14	0	XXXXXXXXX	XXXXXXXXX
15. Plant Held for Future Use	8.15	0	0	0
16. Plant Acq Adj & Other Adj	8.16	0	0	XXXXXXXXX
17. Elec Plant Excl Nucl	8.17	0	0	0
18. Nuclear Fuel	8.18	0	0	0
19. Total Electric Plant	8.19	0	0	0
GAS				
20. Intangible Plant	8.20	688351	0	0
21. Production	8.21	63704	0	0
22. Underground Storage	8.22	0	0	0
23. Other Storage	8.23	18169	0	0
24. LNG Stor., Term. & Proc	8.24	0	0	0
25. Transmission	8.25	0	0	0
26. Distribution	8.26	2530307	0	0
27. General	8.27	84291	0	0
28. Subtotal	8.28	3384822	0	0
29. Misc. Plant	8.29	0	1218872	0
30. Const. Work In Progress	8.30	109815	XXXXXXXXX	XXXXXXXXX
31. Plant held for future use	8.31	516	0	0
32. Plant Acq Adj & Other Adj	8.32	0	0	XXXXXXXXXX
33. Total Gas Plant	8.33	3495153	1218872	0
OTHER UTILITY PLANT				
34. Land	8.34	608	0	0
35.	8.35	0	0	0
36. Total Other Utility Plant	8.36	608	0	0
37. Common Plant	8.37	0	0	0
38. Total Utility Plant	8.38	3495761	1218872	0

Schedule XII- Statement of Cash Flows (THOUSANDS of $)

OPERATING ACTIVITIES	
1. Net Income	45641
2. Depreciation, Depletion and Amortization	134181
3. Deferred Income taxes (Net)	-26913
4. Deferred Investment Tax Credits	0
5. Allowance for Funds Used During Construction (Equity)	0
6	0
7	0
8. Materials and Supplies, Fuel Inventories, Gas in Storage	-33774
9. Accounts Receivable (Net)	13630
10	0
11. Other Current Assets	0
12. Accounts Payable	12074
13. Accrued Taxes	1218
14	0
15	0
16. Other Current Liabilities	-4373
17	0
18. Net Cash Provided by (Used For) Operational Activities	141684
INVESTING ACTIVITES	
19. Construction Expenditures (excl. AFDC-Equity)	-200931
20. Purchase of other Investments	0
21. Sale of other Investments	0
22 Cost of Removal	-18711
23	0
24	0
25. Net Cash Provided by (Used For) Investing Activities	-219642
FINANCING ACTIVITIES	
26. Common Stock Dividends	0
27. Preferred/Preference Stock Dividends	0
28. Issuance of Long-Term Debt (Net Proceeds)	-21129
29. Issuance of Preferred/Preference Stock (Net Proceeds)	0
30. Issuance of Common Stock (Net Proceeds)	0
31. Increase (Decrease) in Short-Term Debt (Net)	0
32. Redemption of Long-Term Debt (Net Payments)	0
33. Redemption of Preferred/Preference Stock (Net Payments)	0
34 Intercompany(Net)	63936
35 Notes Payable	40000
36. Net Cash Provided By (Used For) Financial Activities	82807
37. Increase (Decrease) in Cash and Cash Equivalents	4849
38. Cash and Cash Equivalents at Beginning of Year	4808
39. Cash and Cash Equivalents at End of Year	9657

SCHEDULE XIII- EMPLOYEE DATA

Allocate to Electric, Gas and Other common employees who devote part of their time to Electric and part to Gas, and/or Other Departments.

Estimate Splits on basis of payroll dollars or any other reasonable basis.

When submitting gas utility data and your utility is a subsidiary/affiliate with shared employees, financial statements, etc., please utilize the employee allocation methodology you would employ when providing data in a gas utility rate case filing.

NUMBER OF EMPLOYEES	ELECTRIC	GAS	OTHER	TOTAL
1. Average for the Year * (IMPORTANT NOTE)	0	1103	0	1103
2. At Year End * (IMPORTANT NOTE)	0	1140	0	1140
SALARIES AND WAGES (THOUSANDS of $) (a)				
3. Operation and Maintenance	0	97063	0	97063
4. Construction	0	47386	0	47386
5. Other (describe)	0	-44654	0	-44654
6. Total	0	99795	0	99795
PENSIONS AND BENEFITS (THOUSANDS of $)				
7. Operation and Maintenance	0	0	0	0
8. Construction	0	0	0	0
9. Other (describe)	0	0	0	0
10. Total	0	0	0	0

(a) Do not include pensions and benefits

* FOR ANY COMPANIES WISHING TO RECEIVE THE AGA FINANCIAL BENCHMARKING RESULTS BOTH YEAR END AND AVERAGE EMPLOYEE DATA MUST BE COMPLETED

Schedule XX - CLASSIFICATIONS OF GAS VOLUMES, REVENUES AND CUSTOMERS [redacted] MA

Companies operating in more than one state should complete this schedule for each state in which they operate.
Note: Report Data for All Types of Gases EXCEPT BOTTLED GAS.
Customers: Average number of bills rendered should be based on twelve monthly figures. Utilities not reading all meters each month should make allowance for unread meters of active customers. Enter count of customers who fall into more than one category only in category of greater usage.
Residential Heating Data: Furnish estimates, if figures are not available directly from company records, of all residential heating include amounts associated with other appliance usage of these customers.
Other Sales(Columns 1 and 2, Lines 11, 12, 13, and 14): Include Data Pertaining to sales and revenues in FERC Accounts 482 and 484.
Other Operating Revenues(Line 19): Iniclude total FERC Accounts 485 through 496.

		Volumes Mcf Column 1	Revenues ($000's) (b) Column 2	Customers Average Column 3
Residential Sales				
1. With Heating	20,1,	642730	1126888	696350
2. Without Heating	20,2,	27970	66533	138761
Commercial Sales				
3. Firm	20,3,	184380	306353	66628
4. Interruptible	20,4,	0	0	0
Industrial Sales				
5. Firm-Excluding Electric Generation	20,5,	108740	169496	7628
6. Interruptible-Excluding Electric Generation	20,6,	1240	1706	3
Electric Generation				
7. Electric Utilities-Firm	20,7,	0	0	0
8. Electric Utilities-Interruptible	20,8,	0	0	0
9. Nonutility Generation-Firm	20,9,	0	0	0
10 Nonutility Generation-Interruptible	20,10,	0	0	0
Other Sales				
11 Refueling Stations for Vehicular Fuel	20,11,	0	0	0
12 Municipal and Other Public Authorities	20,12,	1140	-2735	3
13 Interdepartmental	20,13,	0	0	0
14 Other	20,14,	0	0	0
15 TOTAL SALES, LINES 1 THRU 14	20,15,	966200	1668241	909373
16 Gas Utilities(for Resale)	20,16,	0	0	0
17. TOTAL GAS SALES, REVENUES, CUSTOMERS	20,17,	966200	1668241	909373
18. Transportation Volumes to End Users	20,18,	0	0	0
19. Other Operating Revenues	20,19,		292149	
20. Less Provision for Rate Refund	20,20,		0	
21. TOTAL GAS OPERATING REVENUES (c)	20,21,		1960390	
22. Average BTU as Distributed	20,22,	0.000		

(a) If billed at different Btu value from that shown on Line 22, indicate Btu value for billing: 0 per cubic foot.
(b) Includes unbilled revenues of m$ 0 for 0 (volume) on line(s)
(c) Should agree with Schedule II, Gas Column, Line 1.

Schedule XX - CLASSIFICATIONS OF GAS VOLUMES, REVENUES AND CUSTOMERS XX

Companies operating in more than one state should complete this schedule for each state in which they operate.
Note: Report Data for All Types of Gases EXCEPT BOTTLED GAS.
Customers: Average number of bills rendered should be based on twelve monthly figures. Utilities not reading all meters each month should make allowance for unread meters of active customers. Enter count of customers who fall into more than one category only in category of greater usage.
Residential Heating Data: Furnish estimates, if figures are not available directly from company records, of all residential heating include amounts associated with other appliance usage of these customers.

Other Sales(Columns 1 and 2, Lines 11, 12, 13, and 14): Include Data Pertaining to sales and revenues in FERC Accounts 482 and 484.

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		Volumes Mcf Column 1	Revenues ($000's) (b) Column 2	Customers Average Column 3
Residential Sales				
1. With Heating	20,1,	642730	1126888	696350
2. Without Heating	20,2,	27970	66533	138761
Commercial Sales				
3. Firm	20,3,	184380	306353	66628
4. Interruptible	20,4,	0	0	0
Industrial Sales				
5. Firm-Excluding Electric Generation	20,5,	108740	169496	7628
6. Interruptible-Excluding Electric Generation	20,6,	1240	1706	3
Electric Generation				
7. Electric Utilities-Firm	20,7,	0	0	0
8. Electric Utilities-Interruptible	20,8,	0	0	0
9. Nonutility Generation-Firm	20,9,	0	0	0
10 Nonutility Generation-Interruptible	20,10,	0	0	0
Other Sales				
11 Refueling Stations for Vehicular Fuel	20,11,	0	0	0
12 Municipal and Other Public Authorities	20,12,	1140	-2735	3
13 Interdepartmental	20,13,	0	0	0
14 Other	20,14,	0	0	0
15 TOTAL SALES, LINES 1 THRU 14	20,15,	966200	1668241	909373
16 Gas Utilities(for Resale)	20,16,	0	0	0
17. TOTAL GAS SALES, REVENUES, CUSTOMERS	20,17,	966200	1668241	909373
18. Transportation Volumes to End Users	20,18,	0	0	0
19. Other Operating Revenues	20,19,		292149	
20. Less Provision for Rate Refund	20,20,		0	
21. TOTAL GAS OPERATING REVENUES (c)	20,21,		1960390	
22. Average BTU as Distributed	20,22,	0.000		

(a) If billed at different Btu value from that shown on Line 22, indicate Btu value for billing: 0 per cubic foot.

(b) Includes unbilled revenues of m$ 0 for 0 (volume) on line(s)

(c) Should agree with Schedule II, Gas Column, Line 1.

CONFIDENTIAL
INFORMATION

ALL TYPES OF GAS		Construction Expenditures (THOUSANDS of $) Actual	Estimated 2009	2010	2011	2012
1. Intangible Plant	27.1	0	3328	6932	2269	1516
2. General and Miscellaneous Plant	27.2	0	5157	2018	5777	2166
Production						
3. SNG Plant	27.3	0	0	0	0	0
4. LNG Plant	27.4	0	0	0	0	0
5. LNG Ships	27.5	0	0	0	0	0
6. Propane Plant	27.6	0	0	0	0	0
7. Exploration & Drilling	27.7	0	0	0	0	0
8. Other (specify)	27.8	0	0	0	0	0
9. TOTAL PRODUCTION	27.9	0	0	0	0	0
Transmission						
10. New & Replacement Pipelines	27.10	0	0	0	0	0
11. Compressor Stations	27.11	0	0	0	0	0
12. Other (specify)	27.12	0	0	0	0	0
13. TOTAL TRANSMISSION	27.13	0	0	0	0	0
Storage						
14. Underground Storage	27.14	0	0	0	0	0
15. LNG Storage, Terminaling, & Processing	27.15	0	5197	4600	4223	4350
16. Other (specify)	27.16	0	0	0	0	0
17. TOTAL STORAGE	27.17	0	5197	4600	4223	4350
Distributio						
18. New & Replacement Main and Service Lines	27.18	0	161239	162176	164764	178979
19. Compressor Stations	27.19	0	0	0	0	0
20. Other (specify)	27.20	0	45705	63537	68843	33195
21. TOTAL DISTRIBUTION	27.21	0	206944	225713	233607	212174
22. TOTAL CONSTRUCTION EXPENDITURES	27.22	0	220626	239263	245876	220206
23. Additional Funds Necessary in excess of Construction Expenditures	27.23	0	0	0	0	0
24. Total Funds Required (line 22 + 23)	27.24	0	220626	239263	245876	220206
Method of Financing Funds (Percent)						
25. Internal Sources (a)	27.25	0.00	0.00	0.00	0.00	0.00
26. Equity Issues (a)	27.26	0.00	0.00	0.00	0.00	0.00
27. Debt Issues (a)	27.27	100.00	100.00	100.00	100.00	100.00
28. Bonds (if available)(b)	27.28	0.00	0.00	0.00	0.00	0.00
29. Debentures (if available)(b)	27.29	0.00	0.00	0.00	0.00	0.00
30. Long Term Notes (if available)(b)	27.30	0.00	0.00	0.00	0.00	0.00
31. Short Term Notes (Net, if available)(b)	27.31	100.00	100.00	100.00	100.00	100.00

* If figures are in Constant Dollars, please give adjustment factor used 27.32 0

(a) Sum of Lines 25, 26, and 27 should equal 100%

(b) Sum of Lines 28, 29, 30, and 31 should equal 100% and represent percentage breakdown of "Debt Issues Total" on Line 27.

Schedul XXI Residential Gas Househeating Survey

OPERATING STATE MA

A. RESIDENTIAL CUSTOMER DATA

Percentage of all homes in service area with gas service	58	%
Percentage of your gas customers that use gas for space heat	83.2	%

B. RESIDENTIAL GAS APPLIANCE INFORMATION

Annual Consumption per unit furnace/boiler (Mcf)	90	mcf/yr
Annual Consumption per unit Water Heater (Mcf)	28	mcf/yr
Annual Consumption per unit Gas Range (Mcf)	7	mcf/yr
Annual Consumption per unit Gas Clothes Dryer (Mcf)	7	mcf/yr
Annual Consumption per unit Gas Fireplace/ Hearth products (Mcf)	11	mcf/yr

GAS SPACE HEATING UNIT INVENTORY

ADDITIONS from New Construction	6364	
Total Conversions TO Natural Gas	8332	
Conversions TO Natural Gas from Existing electric heated units	0	
Conversions TO Natural Gas from existing oil heated units	0	
Conversions TO Natural Gas from other/unknown	0	
Total Losses from Demolition and Conversions	0	
Estimated % of new residential customers from conversions	56.7	%

COMPETITIVE FUEL PRICES

Propane residential price (cents/gallon)	267.0000
Distillate Oil (#2) residential price (cents/gallon)	263.0000

GLOSSARY

CONVERSIONS- Existing housing units, which formerly consumed an energy other than natural gas (oil, propane, electricity, coal, wood, or renewables) to meet space heating requirements, that converted to operate on natural gas. Do not include conversion from one type of natural gas equipment to another.

NEW CONSTRUCTION- new single-family residential gas homes that were COMPLETED.

SERVICE AREA- Defined as the territory in which a utility system is required or has the right to supply gas service to all potential customers

GAS HEARTH/FIREPLACE PRODUCTS- Refers to products that burn natural gas and includes stoves, ventless, and gas logs. Not wood burning products.